

User Manual

AP15-3DL

DIN Rail Smart Energy Meter for Single and Three **Phase Electrical Systems**

1 Introduction

This document provides operating, maintenance and installation instructions. This Dual Load unit measures and displays the characteristics of two three phase four wires (3P4W) networks. The measuring parameters include Voltage (V), Current (A), Frequency (Hz), Power (kW/KVA/KVAr), Power Factor (PF), Imported, Exported and Total Energy (kWh/kVArh). The unit also measures Maximum Demand Current and Power, this is measured over preset periods of up to 60 minutes.

This particular model accommodates two RI12 sockets for 100mA Current Transformers and can be configured to work with a wide range of CTs. It also comes with a complete comms capability with built in RS485 Modbus RTU outputs, configuration is password protected.

This unit does not require a separate auxiliary supply for power. The self-supplied auxiliary comes from any Phase that is connected to the voltage inputs, meaning should one of the Phases fail, the unit will power itself from another Phase, ensuring the meter continues to measure usage.

1.1 Unit Characteristics

The AP15-3DLcan measure and display one or two 3 phase loads:

- Phase to Neutral Voltage and THD% (Total Harmonic Distortion)
- Current, Maximum Demand Current and Current THD% of all Phases • Power, Maximum Power Demand and Power Factor
- Imported, Exported & Total Active Energy
- Imported, Exported & Total Reactive Energy • C1 =- Current Transformer / Load 1
- C2 =- Current Transformer / Load 2
- The unit has a Password-Protected set up menu for:
- · Changing the Password
- System Configuration 1P2W & 3P4W.

· Line Frequency

• Demand Interval Time • Reset for Demand Measurements

1.2 Current Transformer Primary Current

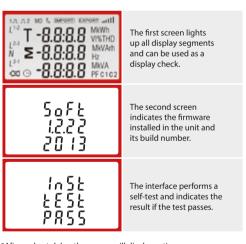
This unit requires configuring to operate with the appropriate current transformer(s), the secondary current is 0.1A. It is programmed by inputting the ratio (CT Primary). It can be used on primary currents up to 6000A.

- C1 =- Current Transformer / Load 1 • C2 =- Current Transformer / Load 2

1.3 RS485 Serial – Modbus RTU

This unit is compatible with remote monitoring through RS485 Modbus RTU. Set-up screens are provided for configuring the RS485 port. Refers to section 4.8.

2 Start Up Screens



*After a short delay, the screen will display active energy measurements.

3 Measurements

The buttons operate as follows:



Selects the Voltage and Current display screens. In Set-up Mode, this is the "Left" (press) or "Escape" (hold 3sec)



Select the Frequency and Power factor display screens. In Set-up Mode, this is the "Up" (press) button.



Select the Power display screens. In Set-up Mode, this is the "Down" (press) button. Pressing and holding the button will switch between Circuit 1 and Circuit 2



Select the Energy display screens. In Set-up mode, this is the "Right" (press) or "Enter" (hold 3sec)

There are two LED indicators on the front panel, namely Pulse1 and Pulse 2. Pulse 1 is for total active energy of C1 circuit, and Pulse 2 is for total active energy of C2 circuit. Pulse constant is 1000imp/kWh.

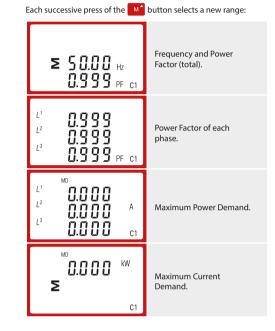
3.1 Voltage and Current

Each successive press of the U/I button selects a new parameter: 000.0 v Phase to neutral voltages 0.00.0 L^3 000.0 000.0 Phase to Phase voltages. 000.0 0.00 C1 0.000 0.000 Current on each phase 0.000 C1 0 0.0 0 V %THD Phase to neutral voltage 0 0.0 0 0 0.0 0 L^1 0 0.0 0 I%THD Current THD% for each L^2 0 0.0 0

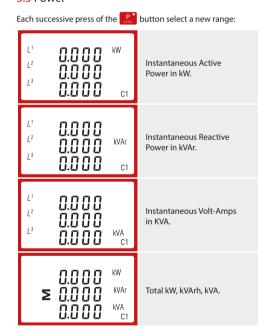
3.2 Frequency and Power Factor and Demand

C1

0 0.0 0

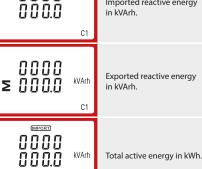


3.3 Power



3.4 Energy Measurements







Please note the register is 9999999.9 display over two lines.

4 Set Up

To enter set up mode, hold the button for 3 seconds, until the



The set up is passwordprotected so you must enter the correct password (default '1000') before



If an incorrect password is entered, the display will show:

PASS Err (Error)

To exit the set up menu, hold the U/I = 0 for 3 seconds, the measurement screen will display.

4.1 Set up Entry Methods

Some menu items, such as Password and CT, require a fourdigit number entry while others, such as supply system, require selection from a number of menu options.

4.1.1 Menu Option Selection

- 1. Use the Mand Boundary buttons to scroll through the different options of the set up menu.
- 2. Hold the button for 3 seconds to confirm your selection.
- 3. If an item flashes, then it can be adjusted by the Mand R 4. Having selected an option from the current layer, hold the
- button for 3 seconds to confirm your selection. 5. Having completed a parameter setting, hold the Utton for
- 3 seconds to return to a higher menu level 6. On completion of all setting-up, hold the $\boxed{\text{U}_{\text{lss}}}$ button for 3
- seconds, the measurement screen will then be restored

4.1.2 Number Entry Procedure

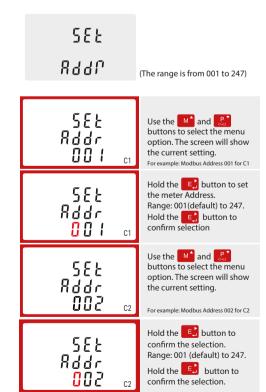
When setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

- 1. The current digit to be set flashes and then can be adjusted using the Mand buttons.
- 2. Press the button to more right to the next digit.
- 3. After setting the last digit, hold the button for 3 seconds to

4.2 Communication

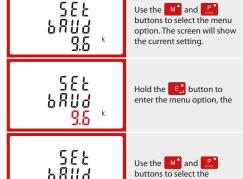
The RS485 port can be used for communication using Modbus RTU Protocol. To configure the Modbus settings, such as Address and Baud Rate, this is also done within the Password-protected set up

4.2.1RS485 Address



Use the and buttons to choose the necessary number, then press the button to move along to the next number. To save the new setting, hold the button for 3 seconds until the selection stops flashing.

4.2.2 Baud Rate



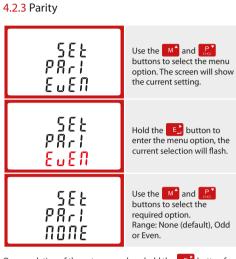
Use the Mand and

required option.

On completion of the entry procedure, hold the button to confirm the setting.

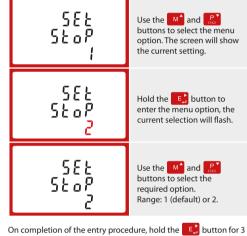
PRR9

38.4



On completion of the entry procedure, hold the button for 3 seconds until the selection stops flashing.

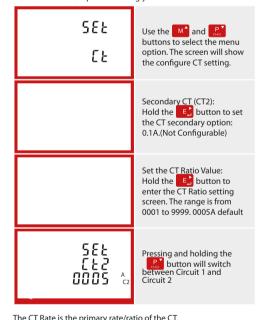
4.2.4 Stop bits



seconds until the selection stops flashing

4.5 CT Configuration

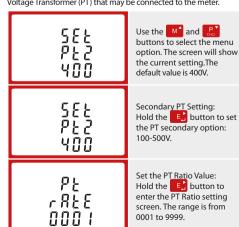
This unit is CT Operated, the primary (CT1) and secondary (CT2) of the current transformer need to be programmed correctly for the meter to scale the inputs accordingly.



For Example: 200/100mA Current Transformers, so the CT Rate would be 0200 and the CT2 would be 0.1A.

4.6 PT

The PT option sets the Secondary Voltage (PT2 100-500V) of the Voltage Transformer (PT) that may be connected to the meter

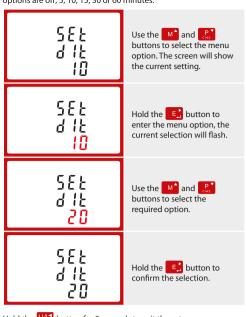


The PT Rate is the PT Primary divided by the PT Secondary. For Example: Voltage Transformer - 11000÷110=100, so the PT Rate would be 0100 and the PT2 would be 110.

0001 to 9999.

4.7 DIT (Demand Integration Time)

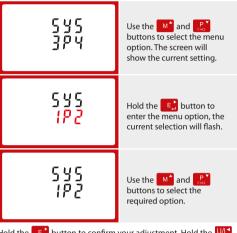
This sets the period (in minutes) in which the Current and Power readings are integrated for maximum demand measurement. The options are off; 5; 10; 15; 30 or 60 minutes.



Hold the U/L button for 3 seconds to exit the set up menu.

4.8 Supply System

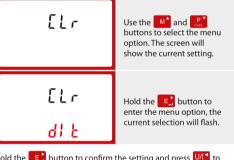
The unit has a default setting of 3 Phase 4 Wire (3P4W). Use this section to set the type of electrical system



Hold the button to confirm your adjustment. Hold the

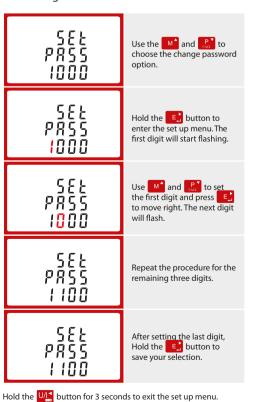
4.9 CLR

The meter provides a function to reset the maximum demand value of current and power.



Hold the \blacksquare button to confirm the setting and press \blacksquare to return to the main set up menu.

4.10 Change Password



5.1 Measured Parameters

5 Specifications

The unit can monitor and display the following parameters of a Single Phase Two Wire (1P2W) or Three Phase Four Wire (3P4W) system.

5.1.1 Voltage and Current

- Phase to Neutral Voltages 100-289V AC (not for 3P3W supplies).
- Phase to Phase Voltages 173-500V AC
- (3 Phase supplies only). • Percentage Total Voltage Harmonic Distortion (V %THD) for
- each Phase to Neutral (not for 3P3W supplies) • Percentage Total Voltage Harmonic Distortion (V% THD) between Phases (3 Phase supplies only).
- Current %THD for each Phase.

5.1.2 Power factor and Frequency and Max. Demand

- Frequency in Hz
- Instantaneous power:
- Power 0-3600 MW
- Reactive power 0-3600 MVAr
- · Volt-amps 0-3600 MVA
- · Maximum Demand Power since last reset
- Power factor
- Maximum Neutral Demand Current, since the last reset (for Three Phase supplies only)

5.1.3 Energy Measurements

 Imported/Exported active energy 0 to 9999999.9 kWh · Imported/Exported reactive energy 0 to 9999999.9 kVArh 0 to 9999999.9 kWh Total active energy • Total reactive energy 0 to 9999999.9 kVArh

5.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. Single Phase Two Wire (1P2W)OR Three Phase Four Wire (3P4W) unbalanced. Line frequency measured from L1 Voltage

or L3 Voltage. Three current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input current $\,$ 0.1A AC RMS.

5.3 Accuracy

• Voltage	0.5% of range maximum
• Current	0.5% of nominal
• Frequency	0.2% of mid-frequency
• Power factor	1% of unity (0.01)
Active power (W)	±1% of range maximum
• Reactive power (VAr)	±1% of range maximum
 Apparent power (VA) 	±1% of range maximum
Active energy (Wh)	Class 1 IEC 62053-21
• Reactive energy (VARh)	±1% of range maximum
 Total harmonic distortion 	1% up to 31st harmonic
Response time to step input	1s, typical, to >99% of final reading, at 50 Hz.

5.4 Auxiliary Supply

This unit does not require a separate auxiliary supply; the unit is self supplied it draws the necessary power from the voltage input connections. If a three phase supply is connected, and the phase that is powering the unit fails, it will change the phase supply to avoid shutting down.

5.5 Interfaces for External Monitoring

Three interfaces are provided:

• RS485 communication channel that can be programmed for Modbus RTU protocol

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh) are configured through the set-up screens.

5.5.1 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate: 2400, 4800, 9600, 19200, 38400

Parity: none (default) / odd / even

Stop bits: 1 or 2

RS485 Network Address: 3 digit number - 001-247

Modbus[™] Word order Hi/Lo byte order is set automatically to normal or reverse. It cannot be configured from the set-up menu.

5.6 Reference Conditions of Influence Quantities

• Magnetic field of external origin

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

· Ambient temperature 23°C ±1°C Input waveform 50 or 60Hz ±2% Sinusoidal (distortion Input waveform factor < 0.005) Auxiliary supply voltage Auxiliary supply frequency Nominal +1% Auxiliary supply waveform (if AC) Sinusoidal (distortion

factor < 0.05)

Terrestrial flux

5.7 Environment

· Operating temperature · Storage temperature -40°C to +70°C* Relative humidity 0 to 95% non-condensing Up to 3000m • Warm up time 1 minute 10Hz to 50Hz, IEC Vibration 60068-2-6, 2g • Shock 30g in 3 planes

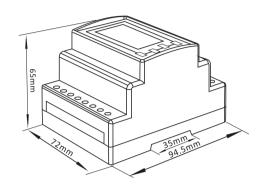
-25°C to +55°C*

*Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

5.8 Mechanics

• DIN rail dimensions	72 x 94.5 mm (WxH) per DIN 43880
• Mounting	DIN rail (DIN 43880)
Sealing	IP51 indoor
• Material	Self-extinguishing UL

6 Dimensions



7 Installation

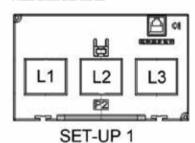
7.1 CT Orientation

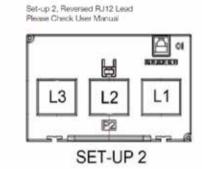
With this meter the CT can be installed one of two ways depending in which way, will determine which patch lead to use.

RJ12 3 Phase Current Transformer installation

Note: RJ12 3 phase current transformers are supplied with 1.5 metres of straight RJ12 cable (as highlighted in Set-up 1 diagram) for reversed phased connections it is necessary to purchase the optional reversed RJ12 cable

Set-up 1, Straight RJ12 Lead Please Check User Manual





7.2 Three Phase Four Wire

